

# 14.00-14.45 Convergence: Heat, Power & Storage

Unlocking whole system benefits





# Electricity investments in an integrated energy system

Convergence of heat, power and storage

**Energyst Conference – 17 April 2018** 

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### **Overview of Baringa and presentation**



Aim to be partner of choice based on a flexible approach, industry knowledge and excellent people

- Market-leading consultancy with distinct end-to-end capability in the energy space, from strategy to operation
- Overview of this presentation
  - 1. What is driving integration?
  - 2. Why is it important?
  - 3. How might it affect investments?



Our strategy: "good for our people, our clients and our brand"





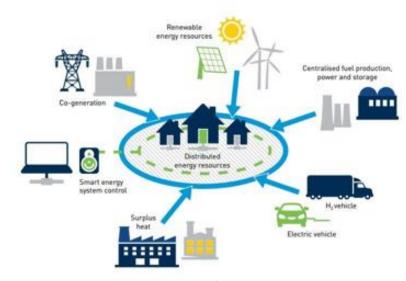
## Decarbonisation a key driver of an integrated energy system Maringa

Electrification of heat and transport in particular will alter economics of new investments

Will affect investments across energy asset classes

Drive changing cross-sector risks and opportunities

▲ Alter energy, capacity and 'flexibility' value drivers



Source: Carbon Trust

## **Electricity impacts could be material even by 2030**

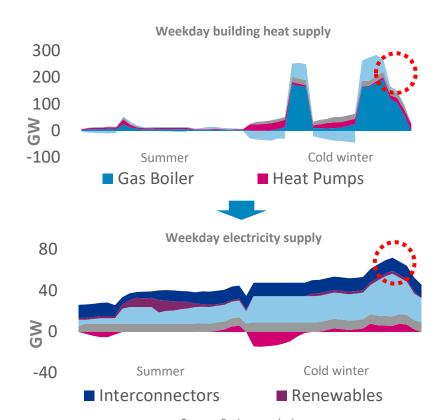


Example: scale and variability of heat demand dwarfs that of the electricity system

- Mix of heat solutions needed but electricity still key
  - Various issues for district heat, H2 and bioenergy
  - New policy intervention needed for Low-C heat

- Managing variability of electrified heat is critical e.g.
  - Efficiency and heat storage
  - Hybrid gas boiler + heat pump

- ▲ Example: new elec-heat providing ~20% on cold day
  - Significant, optimised storage and some hybrids
  - Second peak still drives 3+ GW of extra load



## Integration of demand provides new sources of flexibility

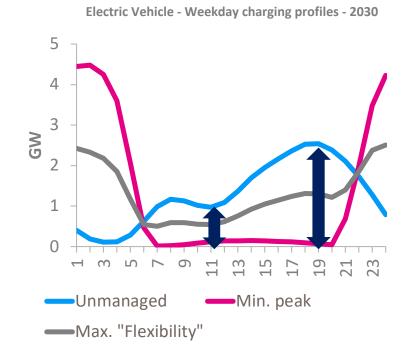


Example: 3<sup>rd</sup>-party 'smart managed charging' of Electric Vehicles

- Reduce price volatility or provide Balancing Services (BS)
  - Competing with e.g. grid-scale batteries

- Flexibility interacts with peak / network management
  - Similar flex / peak issues for electrified-heat

- ▲ GB example: 'flex' from ~20% of electric cars by 2030 cf.
  - Primary/secondary reserve volumes ~2–3 GW
  - ½+ Balancing Mechanism actions within +/- 1 GW



## Impact on fundamentals could materially affect returns

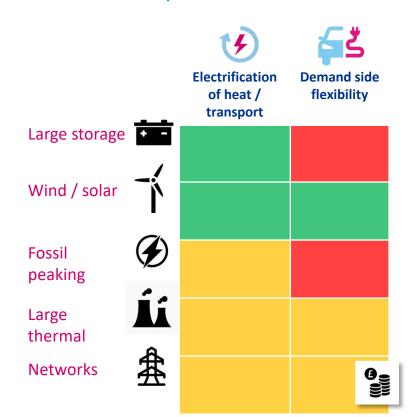


No longer 'just over the horizon' but within economic life of new electricity investments

- Greater integration leads to different impacts
  - Electrification driving higher peak prices and utilisation
  - New flexibility reducing value of price arbitrage or BM/BS

- Asset revenue stacking more complex in an integrated system.
  - Need whole system analysis (not just electricity T&D)
  - Consider future routes to market (e.g. LDN value)

- Challenges to facilitate mass consumer-scale 'DSR'
  - High-value customer proposition(s)
  - Technical e.g. optimising large pool of small providers



## In summary



1. Decarbonisation is key driver of a more integrated energy system – esp. demand-side electrification heat / transport

2. Impact could be material even by 2030 – due to scale of electrification and competing sources of flexibility

3. Changing fundamentals will affect returns for new electricity assets – more holistic 'whole system' valuation needed

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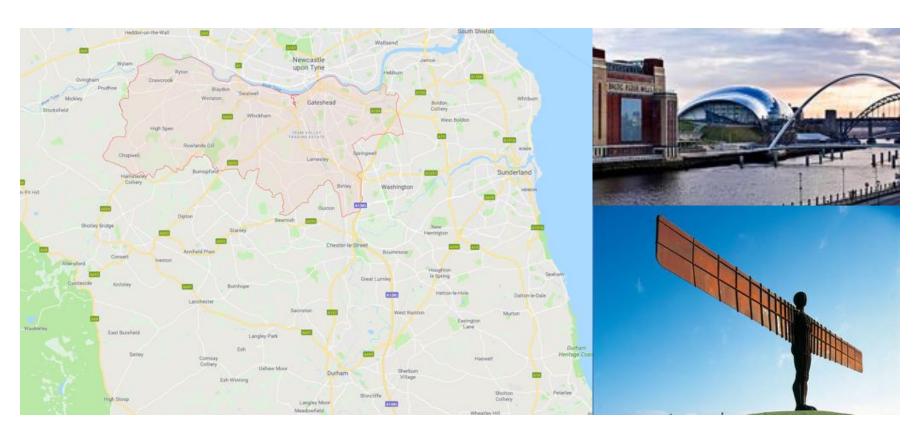


# Town Centre District Energy Scheme

Marissa Granath Energy Business Development Officer

# The Gateshead Area





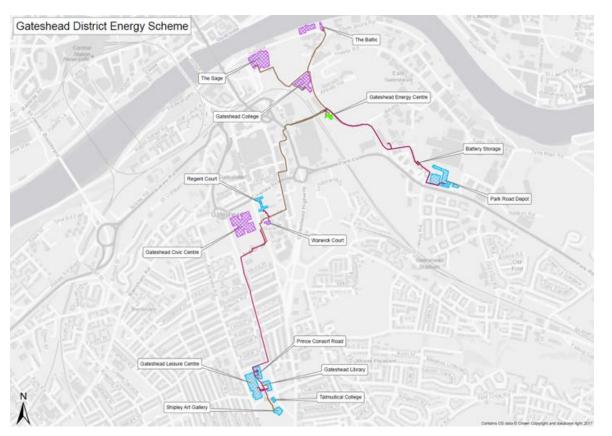
# The District Energy Scheme





# The District Energy Scheme







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# Thank you for attending

