

# **ENGIE: A leading Energy & Services Group**

**47,000**Business energy sites

14,000 FM customer sites

£3.8bn

**UK** turnover

8th largest

Overseas employer

17,000

**Employees** 



# **KEY ACTIVITIES**



FM
Technical Services
Energy Services
Business Services
Lifecycle Services



# **Achieving Carbon Zero**



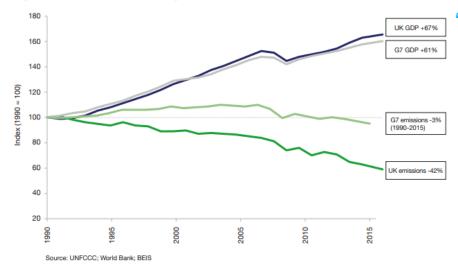
Richard Sulley
Senior Energy & Sustainability Manager
ENGIE Business Energy & Services

**Carbon Zero in a Business Context** 



# The Clean Growth Strategy: Leading the way to a low carbon future

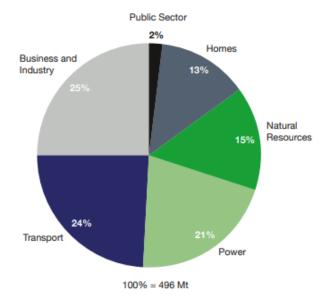
Figure 1: UK and G7 economic growth and emissions reductions8



"This Government is determined to leave our natural environment in a better condition than we found it. Clean growth is not an option, but a duty we owe to the next generation, and economic growth has to go hand-in-hand with greater protection for our forests and beaches, clean air and places of outstanding natural beauty."

# **Executive Summary**

Clean growth means growing our national income while cutting greenhouse gas emissions. Achieving clean growth, while ensuring an affordable energy supply for businesses and consumers, is at the heart of the UK's Industrial Strategy. It will increase our productivity, create good jobs, boost earning power for people right across the country, and help protect the climate and environment upon which we and future generations depend.



# The Clean Growth Strategy: Leading the way to a low carbon future

Improving Business and Industry Efficiency – 25% of UK Emissions.

Support businesses to improve their energy productivity, by at least 20 per cent by 2030.

Establish an industrial energy efficiency scheme to help large companies install measures to cut their energy use and bills.

Publish joint industrial decarbonisation and energy efficiency action plans with seven of the most energy intensive industrial sectors.

Demonstrate international leadership in carbon capture usage and storage (CCUS) by collaboration with partners.

Work in partnership with industry, through a new CCUS Council.

Develop a strategic approach to greenhouse gas removal technologies.

Phase out the installation of high carbon forms of fossil fuel heating in new and existing businesses off the gas grid during the 2020s.

Support the recycling of heat produced in industrial processes, to reduce business energy bills and benefit local communities.

Invest around £162 million of public funds in research and innovation in energy, resource and process efficiency.

# **The Financial Risks of Climate Change**



Bank of England governor Mark Carney and France's François Villeroy de Galhau set out the dangers to the global economy in an open letter on 17th April 2019. The NGFS\* sets out three climate-related financial risks that companies, banks and governments need to fight against.

Physical: These are the immediate problems caused by increasingly frequent climate and weather-related events - such as severe droughts or cyclones that affect crops.

Transition: For example, when a business moves away from carbon-intensive industries and technologies in a "sudden or disorderly" way, their business models and asset valuations can end up taking a hit.

Liability: When people or businesses claim compensation for losses suffered from either the physical or transition risks, which can have a huge impact on insurers.

"If some companies and industries fail to adjust to this new world, they will fail to exist. "

# **Societal Pressures**







Climate activists have blockaded the London Stock Exchange by gluing themselves across the entrances.

25<sup>th</sup> April 2019

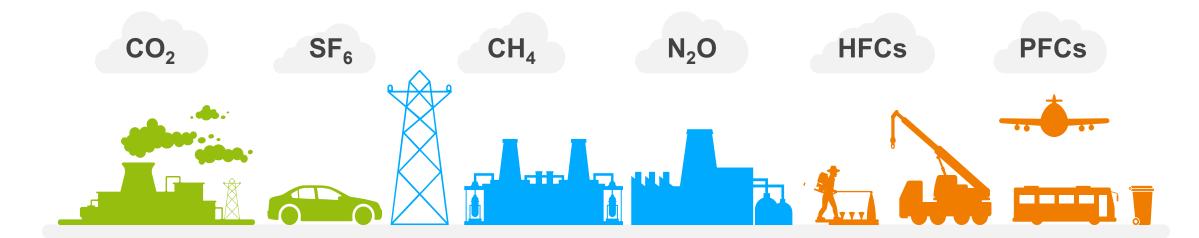
'You did not act in time': Greta Thunberg addresses MPs at the Houses of Parliament. **23rd April 2019** 



**How Can it Be Achieved?** 



# Where are your emissions from?



# **SCOPE 1**

# **Direct emissions**

Fuel combustion Owned vehicle fleet Fugitive emissions

# SCOPE 2

# **Energy indirect emissions**

Purchased electricity for own use Purchased heat, steam, cooling for own use

# **SCOPE 3**

# Other indirect emissions

Purchased goods and services
Product use
Waste disposal
Transportation
and distribution
Employee business travel

# Where are your reductions coming from?

# **POTENTIAL SAVINGS**







**Biomass** 

boiler



**Biogas** from organic

waste



Biogas certificate



**CHP** biomass or biogas



**CHP from** organic waste





**Efficiency** 







Gas

**CHP from Natural** 



**Thermal** solar















**Ease of Implementation** 

# **The Law of Unintended Consequences**

# **Unexpected benefit:**

A positive unexpected benefit.



# **Unexpected drawback:**

An unexpected detriment occurring in addition to the desired effect of the policy.



# Perverse result:

A perverse effect contrary to what was originally intended.



# A Methodology



# **Understanding the Sources**

# **BREAKDOWN OF EMISSIONS FROM SCOPE 1 & 2**



433,414<sub>tCO2e</sub>

**Emissions from Natural Gas** 

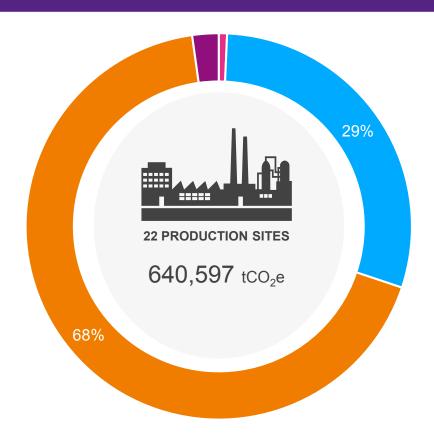


4,420 tco<sub>2</sub>e

**Emissions from Light Fuel Oil** 



Emissions from **Bioliquid** 



**4** 188,606 tCO<sub>2</sub>e

Emissions from the **Electricity grid** 

\$\frac{14,157}{100\_2e}

**Emissions from Purchased Heat** 

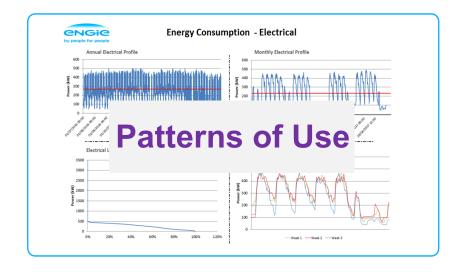
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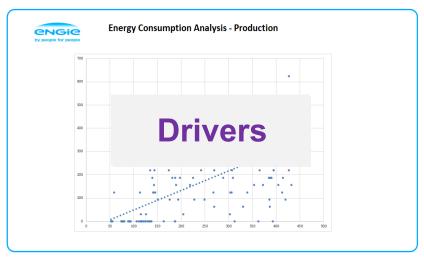
# Turning savings opportunities into a sustainable carbon strategy

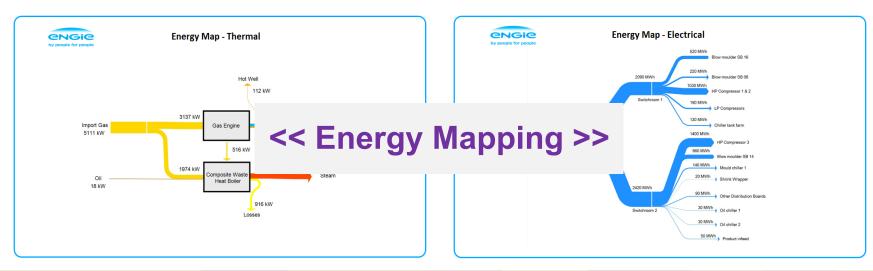
- Baselines
- Targets
- Opportunities
- Alignment & Prioritisation
- Implementation
- Review



# **Energy Analysis: Baseline**

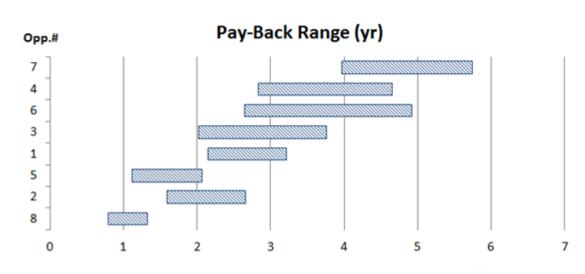


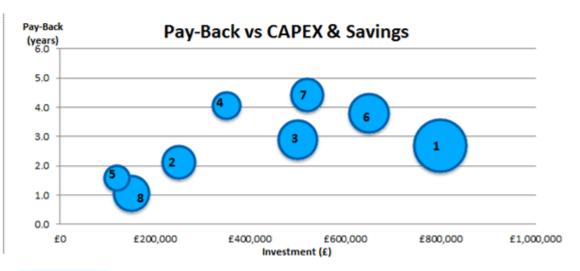




# **Efficiency Opportunities Exploration**

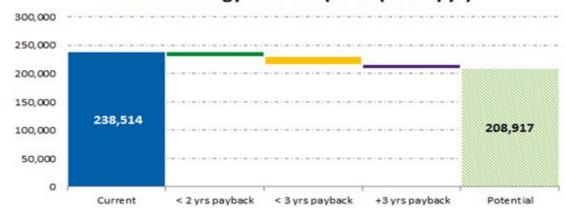
ECM No	Project	Electrical Saving (kWh)	Gas Saving (kWh)	Water Saving (m³)	Effluent Saving (m³)	CO₂ Saving (te)	Financial Benefit (£)	Budget Capital Cost (£)	Simple Payback (yr)
8	Baseline reduction	1,185,279	2,866,540	0	0	1016	£141,333	£150,000	1.1
2	Cooling Towers Optimisation	1,422,000	0	0	0	586	£117,728	£250,000	2.1
5	Steam Production Optimisation	5,000,000	0	0	0	2060	£75,358	£120,000	1.6
1	Lighting Upgrade	501,148	0	0	0	206	£298,045	£800,000	2.7
3	Pre-Heat Process Hot Water	11,466,160	0	0	0	4725	£172,812	£500,000	2.9
6	DAF Plant Upgrade	0	0	50000	50000	0	£171,575	£650,000	3.8
4	CIP Heat Recovery	0	5,733,080	0	0	1055	£86,406	£350,000	4.1
7	New VSD Compressors	1,422,335	0	0	0	586	£117,756	£520,000	4.4
Total		20,996,921	8,599,620	50,000	50,000	10,234	1,181,013	3,340,000	2.8



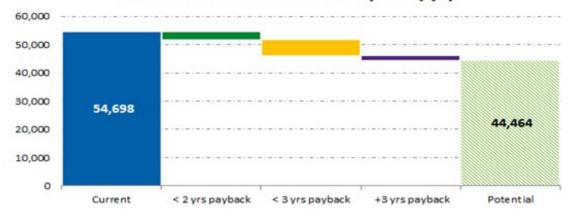


# **Baseline and Opportunities Impact**

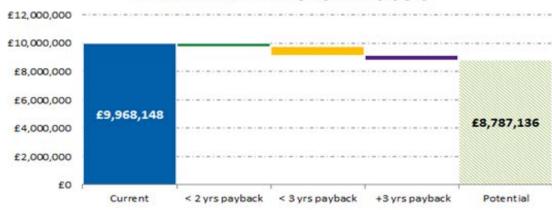
# Annual Energy Consumption (MWh/yr)



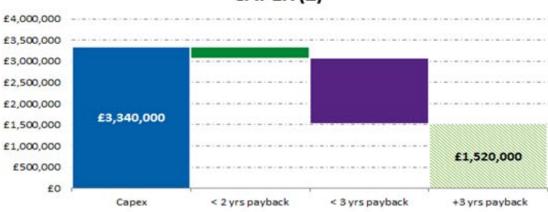
# Annual Carbon Emissions (tCO2/yr)



# Annual Site Utility Spend (£/yr)



# CAPEX (£)



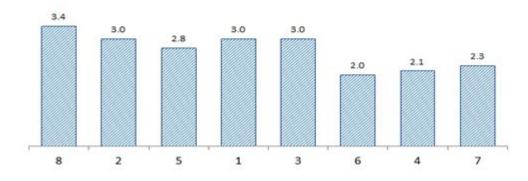
# **Opportunities Alignment and Prioritisation**

	Relative weight								
	25%	50%	15%	10%					
Rating	Financial Benefit	Payback	Readiness	Implementation					
1	< £10k	> 5 yrs	Considerable project develop/	Difficult					
2	£10k - £100k	3 - 5 yrs	Project develop/	Slightly Difficult					
3	£100k - £500k	1 - 3 yrs	Low further develp/	Slightly Easy					
4	£500k >	less than < 1 yr	Immediate	Easy					

ECM No	Project	Financial Benefit (£)	Simple Payback (yr)	Financial Benefit	Payback	Readiness	Implementation	Prioritisation Score
8	Baseline reduction	£141,333	1.1	3	4	2	3	3.4
2	Cooling Towers Optimisation	£117,728	2.1	3	3	3	3	3.0
5	Steam Production Optimisation	£75,358	1.6	2	3	3	3	2.8
1	Lighting Upgrade	£298,045	2.7	3	3	3	3	3.0
3	Pre-Heat Process Hot Water	£172,812	2.9	3	3	3	3	3.0
6	DAF Plant Upgrade	£171,575	3.8	3	2	1	1	2.0
4	CIP Heat Recovery	£86,406	4.1	2	2	2	3	2.1
7	New VSD Compressors	£117,756	4.4	3	2	2	2	2.3
	Total	1,181,013	2.5					



# **Prioritisation Score**



# **Implementation Planner**

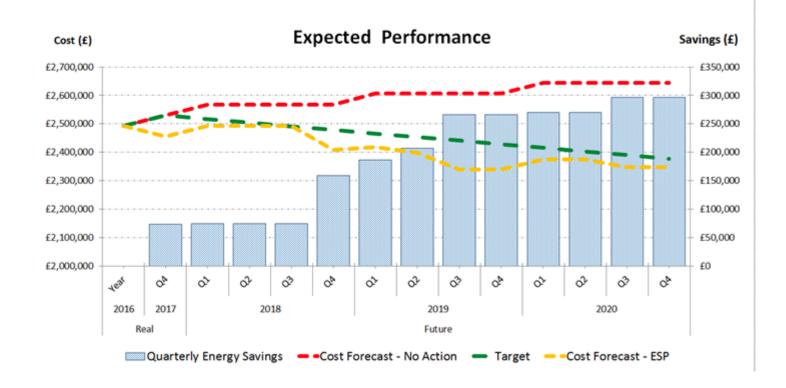
Concept / Business Case
FEED
Construction and Handover

Copportunity	88 £25,972 88 £25,972 £25,972 £25,972	Q2 £25,972 £25,972 £25,972 £25,972	Q3 £25,972 £25,972 £25,972 £25,972	Q4 £25,972 £25,972 £25,972 £25,972	Q1 £26,361 £26,361 £26,361 £26,361	Q2 £26,361 £26,361 £26,361 £26,361	Q3 £26,361 £26,361 £26,361 £26,361	Q4 £26,361 £26,361 £26,361 £26,361
Lighting Upgrade	88 £25,972 £25,972 £25,972	£25,972 £25,972 £25,972	£25,972 £25,972 £25,972	£25,972 £25,972	£26,361 £26,361	£26,361 £26,361	£26,361 £26,361 £26,361	£26,361 £26,361 £26,361 £26,361
Total Savings   E25,588	88 £25,972 £25,972 £25,972	£25,972 £25,972 £25,972	£25,972 £25,972 £25,972	£25,972 £25,972	£26,361 £26,361	£26,361 £26,361	£26,361 £26,361 £26,361	£26,361 £26,361 £26,361
Lighting Phase 2   100%   Electricity   kWh   1,200,000	£25,972 £25,972	£25,972 £25,972	£25,972 £25,972	£25,972	£26,361	£26,361	£26,361 £26,361	£26,361 £26,361
Lighting Phase 2 Total Savings  Lighting Phase 3 Electricity kWh 1,200,000	£25,972 22 £30,776	£25,972	£25,972				£26,361	£26,361
Lighting Phase 3 100% Electricity kWh 1,200,000	22 £30,776			£25,972	£26,361	£26,361		
Lighting Phase 3 1009/		£30,776						
Total Savings		£30,776					£26,361	£26,361
		£30,776					£26,361	£26,361
Cooling Towers 100% Electricity kWh 1,422,000 £30,322	22 520 776		£30,776	£30,776	£31,238	£31,238	£31,238	£31,238
Optimisation — Total Savings	22 E30,776	£30,776	£30,776	£30,776	£31,238	£31,238	£31,238	£31,238
Pre-Heat Process Hot United Servings   100%   Gas   kWh   11,466,160   £43,851   £44,509   £44,5	09 £45,177	£45,177	£45,177	£45,177	£45,854	£45,854	£45,854	£45,854
Water Total Savings £43,851 £44,509 £44,509 £44,509 £44,509	09 £45,177	£45,177	£45,177	£45,177	£45,854	£45,854	£45,854	£45,854
CIP Heat Recovery Gas kWh 5,733,080			£22,588	£22,588	£22,927	£22,927	£22,927	£22,927
Total Savings			£22,588	£22,588	£22,927	£22,927	£22,927	£22,927
Steam Production Gas kWh 5,000,000		£19,700	£19,700	£19,700	£19,995	£19,995	£19,995	£19,995
Optimisation 100% Gas kwn 5,000,000 Total Savings		£19,700	£19,700	£19,700	£19,995	£19,995	£19,995	£19,995
Water m3 50,000 £13,935	35 £14,144	£14,144	£14,144	£14,144	£14,356	£14,356	£14,356	£14,356
DAF Plant Upgrade	35 £14,144	£14,144	£14,144	£14,144	£14,356	£14,356	£14,356	£14,356
Total Savings £27,873	71 £28,289	£28,289	£28,289	£28,289	£28,713	£28,713	£28,713	£28,713
New VSD Compressors 100% Electricity kWh 1,422,335 £29,880 £30,329 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30,320 £30	29 £30,784	£30,784	£30,784	£30,784	£31,245	£31,245	£31,245	£31,245
New V3D Compressors 20076 Total Savings £29,880 £30,329 £30,329 £30,329 £30,329	29 £30,784	£30,784	£30,784	£30,784	£31,245	£31,245	£31,245	£31,245
Electricity kWh 1,185,279			£25,653	£25,653	£26,038	£26,038	£26,038	£26,038
Baseline reduction Gas kWh 2,866,540			£11,294	£11,294	£11,464	£11,464	£11,464	£11,464
Total Savings			£36,947	£36,947	£37,501	£37,501	£37,501	£37,501
Quarterly Savings £73,732 £74,838 £74,838 £74,838 £158,63	618 £186,968	£206,668	£266,204	£266,204	£270,197	£270,197	£296,558	£296,558
Yearly Savings £73,732 £383,130		£926	5,044			£1,13	3,510	

Utilities Cost Increase 2%
Target 2020 6.0%
Target 2020 6.2 377,653

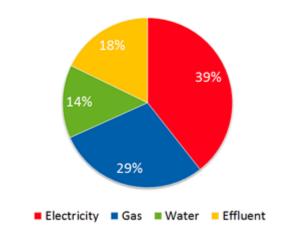
# **Baseline & Performance Tracker**

Target 2020	£2,377,653																	
Result 2020	£2,348,399		[	Re	al		Future											
			2016	2017		201	.8			201	.9			202	:0			
Utility	Units	Usage	Cost (£)	Year	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Electricity	kWh	47,411,153	3,925,185	£981,296	£996,016	£1,010,956	£1,010,956	£1,010,956	£1,010,956	£1,026,120	£1,026,120	£1,026,120	£1,026,120	£1,041,512	£1,041,512	£1,041,512	£1,041,512	
Gas	kWh	191,102,660	2,880,207	£720,052	£730,853	£741,815	£741,815	£741,815	£741,815	£752,943	£752,943	£752,943	£752,943	£764,237	£764,237	£764,237	£764,237	
Water	m3	1,283,145	1,388,511	£347,128	£352,335	£357,620	£357,620	£357,620	£357,620	£362,984	£362,984	£362,984	£362,984	£368,429	£368,429	£368,429	£368,429	
Effluent	m3	755,196	1,774,245	£443,561	£450,215	£456,968	£456,968	£456,968	£456,968	£463,822	£463,822	£463,822	£463,822	£470,780	£470,780	£470,780	£470,780	
C	Cost Forecast - No Action			£2,492,037	£2,529,418	£2,567,359	£2,567,359	£2,567,359	£2,567,359	£2,605,869	£2,605,869	£2,605,869	£2,605,869	£2,644,957	£2,644,957	£2,644,957	£2,644,957	
Target			£2,492,037	£2,529,418	£2,516,771	£2,504,123	£2,491,476	£2,478,829	£2,466,182	£2,453,535	£2,440,888	£2,428,241	£2,415,594	£2,402,947	£2,390,300	£2,377,653		
Quarterly Energy Savings £0				£73,732	£74,838	£74,838	£74,838	£158,618	£186,968	£206,668	£266,204	£266,204	£270,197	£270,197	£296,558	£296,558		
Cost Forecast - ESP				£2,492,037	£2,455,686	£2,492,521	£2,492,521	£2,492,521	£2,408,741	£2,418,901	£2,399,201	£2,339,666	£2,339,666	£2,374,760	£2,374,760	£2,348,399	£2,348,399	



# **Utilities Cost Breakdown**

Utility	2016	2017	2018	2019	2020
Electricity	£0.083	0.084	£0.085	0.087	£0.088
Gas	£0.015	0.015	£0.016	0.016	£0.016
Water	£1.082	1.098	£1.115	1.132	£1.149
Effluent	£2.349	2.385	£2.420	2.457	£2.494



# **Carbon Waterfall**











**75,000** tCO2e

**15,000** tCO2e

YOU ARE HERE

tCO2e

400,000

**150,000** tCO2e

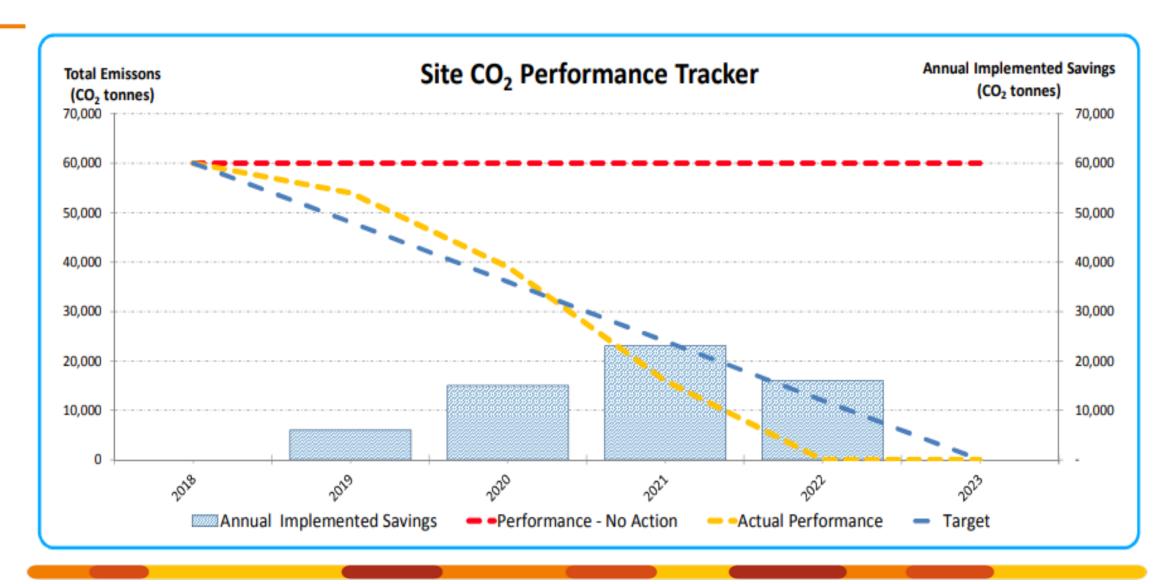
**150,000** tCO2e

**10,000** tCO2e

# **REGOs and RGGOs**

- Electricity you buy via renewable energy contracts comes from 100% renewable energy sources, such as wind or hydro-electric power which produce zero carbon emissions and do not deplete finite natural resources.
- The origin of renewable electricity should be fully certified by UK Renewable Energy Guarantees of Origin (REGOs) or EU Guarantees of Origin (GoOs), meaning that all of the electricity you buy is fully traceable to specific renewable generators.
- "Green gas" is sourced from generation plants that produce biogas from anaerobic digestion or landfill waste gas. Biogas produces at least 46% less carbon emissions than standard natural gas, enabling you to reduce your carbon footprint.
- Renewable Gas Guarantee of Origin (RGGO), which identifies exactly where, when and how it was produced. This gives you complete traceability and assures you that your gas comes from authentic biogas sources.

# **Performance Tracker**



**Streamlined Energy and Carbon Reporting (SECR)** 



# **SECR – Overview**

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The UK Government has published plans for Streamlined Energy and Carbon Reporting (SECR) regulations.



It outlines the new mandatory reporting framework which will replace the existing CRC Energy Efficiency Scheme.



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# **SECR – Who needs to comply?**

- All quoted companies.
- All large UK incorporated unquoted companies. To be considered as "a large company" a business must fulfil at least 2 of the following criteria within a financial year: employ at least 250 employees, have an annual turnover greater than £36m or an annual balance sheet total greater than £18m.
- All large LLPs.
- Sompanies using less than 40,000 kWh of energy in the reporting year will be exempted from SECR.
- UK subsidiaries that qualify for SECR in their own right, will not be required to report, if covered by a parent's group report.
- Companies that are not registered in the UK are not required to report under SECR.
  - There will be an exemption from the scheme for unquoted companies when it would be not practical to obtain some or all of the SECR information.
  - There will be an exemption from disclosing information which the Directors think would be seriously prejudicial against the interests of the company.

# **How to Comply**

- Include a report on carbon emissions annually in their Directors Report.
- The **reporting** must include:
  - **electricity**, **gas and transport** (Scope 1 and Scope 2 emissions) however Scope 3 emissions (business travel, waste, water, etc) will be optional.
  - at least one intensity metric such as tCO2/employee.
  - a narrative about energy efficiency actions taken in the financial year.

**Carbon Zero as a Service** 



# **Zero – carbon transition**

**FINANCED** 

**COST EFFECTIVE** 

SUPPORT CLIENTS'
SUSTAINABILITY GOALS

"As a service" integrated zero-carbon transition solutions have CONSIDERABLE POTENTIAL

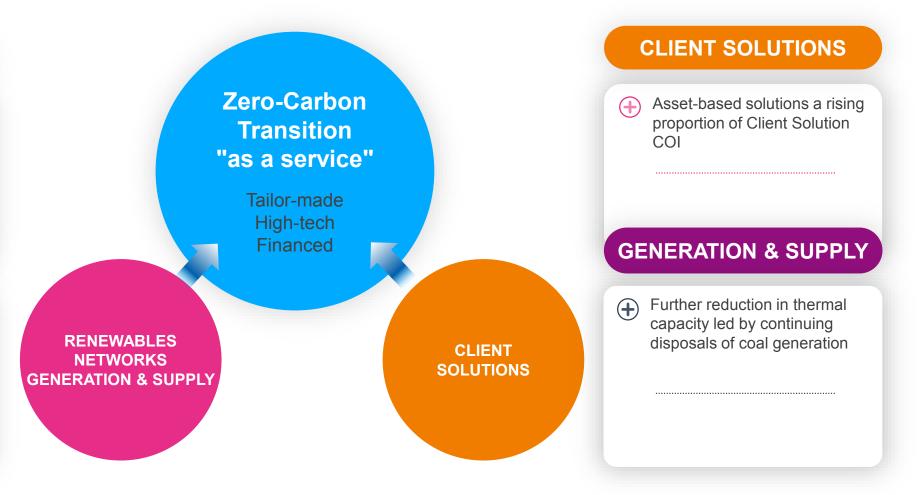
# **ENGIE** is best positioned to be the world leader in zero-carbon transition "as a service"

# **RENEWABLES**

 Sophisticated technologies, 50% new renewables projects dedicated to specific clients by 2021

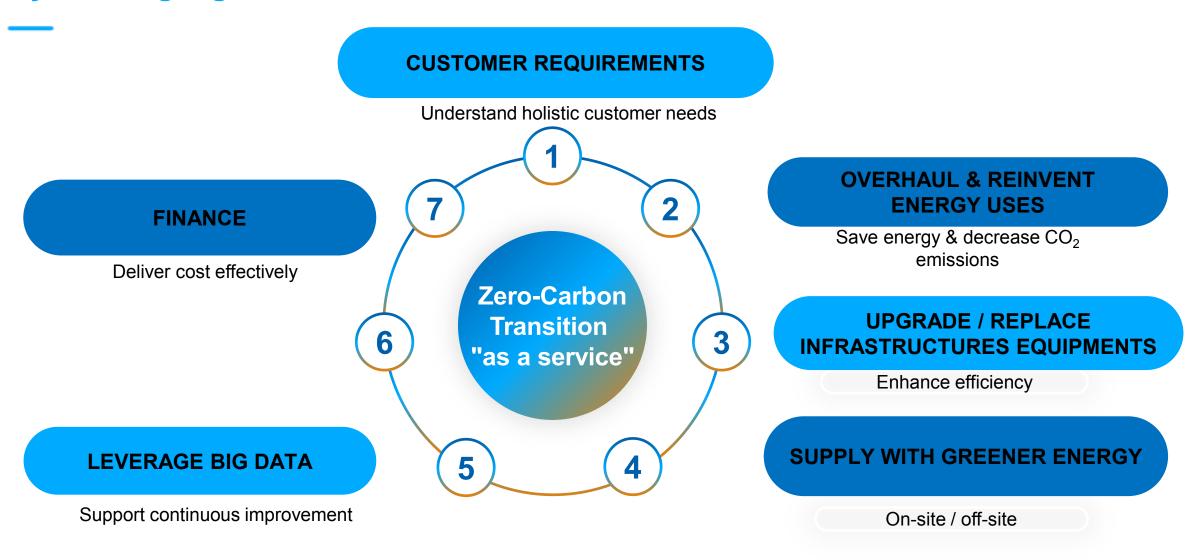
# **NETWORKS**

- Growth in dynamic development markets
- Priority to convert gas infrastructure to green gas



A harmonised approach to create integrated solutions "as a service" with higher added value

# By creating high value added offers



# **Our Ambition**

